

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	102,141	--	--	176,122	-38,041	-10,065	-7,893	238,050	--	0	904,916
Natural Gas Plant Liquids and Liquefied Refinery Gases	37,739	-12	15,234	717	9,918	--	7,354	6,670	3,584	45,988	70,055
Pentanes Plus	4,948	-12	--	580	-576	--	739	2,810	--	1,391	7,199
Liquefied Petroleum Gases	32,791	--	15,234	137	10,494	--	6,615	3,860	3,584	44,597	62,856
Ethane/Ethylene	16,017	--	691	--	8,280	--	1,753	--	--	23,235	24,361
Propane/Propylene	10,601	--	11,203	--	1,349	--	2,366	--	3,460	17,327	20,679
Normal Butane/Butylene	1,684	--	3,581	137	933	--	2,161	796	124	3,254	13,849
Isobutane/Isobutylene	4,489	--	-241	--	-68	--	335	3,064	--	781	3,967
Other Liquids	--	2,497	--	17,137	-36,448	-5,220	1,558	-28,395	2,677	2,126	94,793
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,497	--	18	3,101	3,153	707	6,580	1,482	0	5,122
Hydrogen	--	--	--	--	--	3,178	--	3,178	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,966	--	--	--	127	578	33	1,482	0	1,772
Renewable Fuels (including Fuel Ethanol)	--	531	--	--	3,101	-134	129	3,369	--	0	3,350
Fuel Ethanol	--	531	--	--	3,212	-271	105	3,367	--	0	2,888
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-111	137	24	2	--	0	462
Other Hydrocarbons	--	--	--	18	--	-18	--	--	--	0	--
Unfinished Oils	--	--	--	15,082	-377	--	-510	13,140	--	2,075	44,168
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,037	-39,172	-8,373	1,361	-48,064	1,195	0	45,493
Reformulated	--	--	--	--	-12,316	-1,559	373	-14,250	--	0	11,103
Conventional	--	--	--	2,037	-26,856	-6,814	988	-33,814	1,193	0	34,390
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-51	--	51	10
Finished Petroleum Products	--	--	220,075	7,908	-75,658	8,644	-245	--	48,372	112,843	125,490
Finished Motor Gasoline	--	--	70,441	668	-31,769	8,644	-3,078	--	4,267	46,795	25,184
Reformulated	--	--	12,654	--	-2,527	2,052	-239	--	4	12,414	899
Conventional	--	--	57,787	668	-29,242	6,592	-2,839	--	4,263	34,381	24,285
Finished Aviation Gasoline	--	--	258	--	-112	--	-65	--	--	211	461
Kerosene-Type Jet Fuel	--	--	23,328	--	-16,125	--	1,145	--	1,358	4,700	15,890
Kerosene	--	--	311	--	--	--	83	--	1	227	330
Distillate Fuel Oil	--	--	68,945	435	-25,654	0	1,282	--	18,052	24,392	45,507
15 ppm sulfur and under ⁷	--	--	52,111	--	-19,544	-403	185	--	8,703	23,276	32,962
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	10,512	--	-2,531	403	1,056	--	8,480	-1,152	5,639
Greater than 500 ppm sulfur	--	--	6,322	435	-3,579	--	41	--	869	2,268	6,906
Residual Fuel Oil ⁸	--	--	10,721	2,077	186	--	-651	--	11,564	2,071	20,051
Less than 0.31 percent sulfur	--	--	629	--	--	--	90	--	NA	NA	1,403
0.31 to 1.00 percent sulfur	--	--	904	30	--	--	-572	--	NA	NA	3,627
Greater than 1.00 percent sulfur	--	--	9,188	2,047	186	--	-169	--	NA	NA	15,021
Petrochemical Feedstocks	--	--	9,261	3,570	-166	--	22	--	--	12,643	1,947
Naphtha for Petro. Feed. Use	--	--	5,671	727	-188	--	62	--	--	6,148	1,103
Other Oils for Petro. Feed. Use	--	--	3,590	2,843	22	--	-40	--	--	6,495	844
Special Naphthas	--	--	1,302	408	-65	--	224	--	901	520	1,262
Lubricants	--	--	4,019	496	-1,174	--	-23	--	1,653	1,711	4,729
Waxes	--	--	240	44	--	--	-13	--	69	228	284
Petroleum Coke	--	--	15,030	210	--	--	1,119	--	9,910	4,211	4,778
Marketable	--	--	11,273	210	--	--	1,119	--	9,910	454	4,778
Catalyst	--	--	3,757	--	--	--	--	--	--	3,757	--
Asphalt and Road Oil	--	--	3,493	--	-779	--	-297	--	579	2,432	4,788
Still Gas	--	--	11,246	--	--	--	--	--	--	11,246	--
Miscellaneous Products	--	--	1,480	--	--	--	7	--	17	1,456	279
Total	139,880	2,485	235,309	201,884	-140,229	-6,642	774	216,325	54,632	160,957	1,195,254

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."